Leveraging AI to Improve Reservoir Performance Predictions

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Pore Space Exploitation

Underground Reservoir



Prepare Core Plugs





High-resolution Imaging



Digital Rock





Digital Rock Technologies: Challenges and Opportunities

Sandstone



- Rock formations vary substantially from one location to another.
- Such variability presents significant challenges to understanding how fluids move inside the formations, which is essential for optimizing reservoir exploitation performance.
- With the help of big data, AI can be leveraged to uncover complex properties of reservoirs.





Using AI to Massively Enlarge the Size of Digital Twins







Using AI to Detect Fluid Occupancy Patterns in Complex Reservoir Rocks



- Understanding fluid occupancy patterns is crucial for predicting flow properties of rock samples.
- These patterns are not random but instead intricately governed by the unique properties of the rock and fluids and flow conditions.

Fluid occupancy in a water-wet sandstone





Using AI to Detect Fluid Occupancy Patterns in Complex Reservoir Rocks (Cont'd)



COIFPM generates valuable
experimental data, allowing
in-situ observations of fluid
occupancy patterns in
reservoir rocks.

 Well-trained AI models can predict these patterns across various rock types and under different flow conditions.





CO₂ Geo-storage: Al-driven Predictions of Trapping Capacity

Salt precipitation during CO₂ storage in saline aquifers



CO₂ injection into oil-wet carbonate

Oil

Brine

 CO_2







Salt





AI-Assisted Digital Reservoirs



Better-informed reservoir management leads to reduced costs and increased efficiencies and profit margins



